



Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

November 14, 2019

Diane Hanian
Commission Secretary
Idaho Public Utilities Commission
11331 W. Chinden Blvd
Bldg 8 Suite 201-A
Boise, ID 83714

Dear Ms. Hanian:

RE: AVU-E-15-05/AVU-G-15-01
Electric and Natural Gas Fixed Cost Adjustment Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Electric and Natural Gas Fixed Cost Adjustment Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for July, August and September 2019. In addition, Avista has provided illustrative revenue deferral calculations for the non-residential electric group on a rate schedule basis as required in the Settlement Stipulation approved by the Commission in the above referenced docket. The other electric and natural gas groups consist of only one rate schedule each and therefore would not change under the rate schedule assumption.

Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 3rd quarter of 2019.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

Patrick Ehrbar
Director of Regulatory Affairs
Enc.

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Avista Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019

**Avista Utilities
Electric Fixed Cost Adjustment Mechanism (Idaho)
Development of Electric Deferrals (Calendar Year 2019)
AVU-E-17-01 FCA Base - Rates Effective 1/1/2019,
With Sch 72 Tax Reform Adj - Rates Effective 1/1/2019**

Line No.	Source	2019			2019 YTD				
		Jul-19	Aug-19	Sep-19	1st Quarter Total	2nd Quarter Total	3rd Quarter Total	2019 YTD Total	
Residential Group									
1	Total Actual Billed Customers								
2	Total Actual Usage (kWhs)	109,677	109,863	110,109	327,954	328,103	329,649	985,706	
3	Total Actual Base Rate Revenue	\$ 83,371,189	\$ 92,893,730	\$ 69,363,149	\$ 373,022,912	\$ 238,763,585	\$ 245,628,067	\$ 857,414,564	
4	Total Actual Fixed Charge Revenue	\$ 8,121,400	\$ 9,017,581	\$ 6,877,702	\$ 6,877,702	\$ 35,630,474	\$ 23,421,640	\$ 24,016,683	
		\$ 662,353	\$ 663,129	\$ 664,211	\$ 1,974,763	\$ 1,980,529	\$ 1,989,693	\$ 5,944,986	
Existing Customers									
5	Actual Customers on System During Test Year	(1) - (16)	104,940	104,842	104,924	316,090	314,894	314,706	945,690
6	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$ 56.29	\$ 52.62	\$ 40.86	\$ 72.51	\$ 48.12	\$ 49.92	\$ 56.87
7	Fixed Cost Adjustment Revenue	(5) x (6)	\$ 5,906,744	\$ 5,517,208	\$ 4,287,178	\$ 22,920,962	\$ 15,152,992	\$ 15,711,130	\$ 53,783,084
8	Actual Base Rate Revenue	(3) - (19)	\$ 7,885,834	\$ 8,737,394	\$ 6,609,820	\$ 34,599,623	\$ 22,705,874	\$ 23,233,067	\$ 80,538,564
9	Actual Fixed Charge Revenue	(4) - (20)	\$ 635,076	\$ 634,434	\$ 634,435	\$ 1,905,078	\$ 1,904,358	\$ 1,903,945	\$ 5,713,381
10	Actual Usage (kWhs)	(2) - (21)	81,018,362	90,072,477	66,676,486	362,439,678	231,572,991	237,767,324	831,779,994
11	Load Change Adjustment Rate (\$/kWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499
12	Variable Power Supply Revenue	(10) x (11)	\$ 2,024,649	\$ 2,250,911	\$ 1,666,245	\$ 9,057,368	\$ 5,787,009	\$ 5,941,805	\$ 20,786,182
13	Customer Fixed Cost Adjustment Revenue	(8) - (9) - (12)	\$ 5,226,129	\$ 5,852,049	\$ 4,309,139	\$ 23,637,178	\$ 15,014,507	\$ 15,387,317	\$ 54,039,002
14	Residential Revenue Per Customer Received		\$ 49.80	\$ 55.82	\$ 41.07	\$ 74.78	\$ 47.68	\$ 48.89	\$ 57.14
15	Existing Customer Deferral - Surcharge (Rebate)	(7) - (13)	\$ 680,615	\$ (334,840)	\$ (21,961)	\$ (716,216)	\$ 138,485	\$ 323,813	\$ (233,918)
New Customers									
16	Actual Customers New Since Test Year	Revenue Reports	4,737	5,021	5,185	11,864	13,209	14,943	40,016
17	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$ 33.69	\$ 31.50	\$ 24.46	\$ 43.29	\$ 28.69	\$ 29.75	\$ 33.42
18	Fixed Cost Adjustment Revenue	(16) x (17)	\$ 159,606	\$ 158,166	\$ 126,819	\$ 513,565	\$ 379,030	\$ 444,592	\$ 1,337,187
19	Actual Base Rate Revenue	Revenue Reports	\$ 235,546	\$ 280,187	\$ 267,882	\$ 1,030,851	\$ 715,766	\$ 783,616	\$ 2,530,233
20	Actual Fixed Charge Revenue	Revenue Reports	\$ 27,277	\$ 28,695	\$ 29,776	\$ 69,685	\$ 76,172	\$ 85,748	\$ 231,605
21	Actual Usage (kWhs)	Revenue Reports	2,352,827	2,821,253	2,686,663	10,583,234	7,190,593	7,860,743	25,634,570
22	Load Change Adjustment Rate (\$/kWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499
23	Variable Power Supply Revenue	(21) x (22)	\$ 58,797	\$ 70,503	\$ 67,140	\$ 264,475	\$ 179,693	\$ 196,440	\$ 640,608
24	Fixed Production and Transmission Rate per kWh	Page 1	\$ 0.02628	\$ 0.02628	\$ 0.02628	\$ 0.02628	\$ 0.02628	\$ 0.02628	\$ 0.02628
25	Customer Fixed Cost Adjustment Revenue	(23) x (24)	\$ 61,832	\$ 74,143	\$ 70,606	\$ 278,127	\$ 188,969	\$ 206,580	\$ 673,676
26	Customer Fixed Cost Adjustment Revenue	(19) - (20) - (23) - (25)	\$ 87,640	\$ 106,847	\$ 100,361	\$ 418,563	\$ 270,933	\$ 294,848	\$ 984,344
27	Residential Revenue Per Customer Received		\$ 18.50	\$ 21.28	\$ 19.36	\$ 35.28	\$ 20.51	\$ 19.73	\$ 24.60
28	New Customer Deferral - Surcharge (Rebate)	(7) - (26)	\$ 71,966	\$ 51,320	\$ 26,438	\$ 95,002	\$ 108,097	\$ 149,744	\$ 352,843
29	Total Residential Deferral - Surcharge (Rebate)	(15) + (28)	\$ 752,581	\$ (283,520)	\$ 4,497	\$ (621,215)	\$ 246,582	\$ 473,558	\$ 98,925
30	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (4,304)	\$ 1,655	\$ (26)	\$ 3,627	\$ (1,440)	\$ (2,765)	\$ (578)
31		Customer Deposit Rate	2.00%	2.00%	2.00%				
32	Interest on Deferral	Avg Balance Calc	\$ 2	\$ 391	\$ 160	\$ 991	\$ (1,462)	\$ 553	\$ 82
33	Monthly Residential Deferral Totals		\$ 748,189	\$ (281,475)	\$ 4,631	\$ (616,597)	\$ 243,681	\$ 471,345	\$ 98,430
34	Cumulative Residential Deferral (Rebate)/Surcharge	Σ(29), (30), (32)	\$ 375,273	\$ 93,799	\$ 98,430				

Avista Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019

Avista Utilities
Electric Fixed Cost Adjustment Mechanism (Idaho)
Development of Electric Deferrals (Calendar Year 2019)
AVU-E-17-01 FCA Base - Rates Effective 1/1/2019,
With Sec 72 Tax Reform Adj - Rates Effective 1/1/2019

Line No.	Source	2019			Total	2019			Total	2019 YTD Total
		Jul-19	Aug-19	Sep-19		1st Quarter 2019	2nd Quarter 2019	3rd Quarter 2019		
Non-Residential Group										
1	Total Actual Billed Customers									
2	Total Actual Usage (KWhs)	24,604	24,580	24,478	73,198	73,350	73,662	220,210		
3	Total Actual Base Rate Revenue	\$ 93,207,032	\$ 98,299,572	\$ 84,009,965	\$ 277,229,434	\$ 260,449,859	\$ 275,516,570	\$ 813,195,862		
4	Total Actual Fixed Charge Revenue	\$ 8,283,422	\$ 8,697,144	\$ 7,651,710	\$ 24,639,190	\$ 23,525,278	\$ 24,632,275	\$ 72,816,743		
		\$ 758,293	\$ 755,901	\$ 753,359	\$ 2,270,650	\$ 2,269,687	\$ 2,265,552	\$ 6,805,889		
Existing Customers										
5	Actual Customers on System During Test Year	(1) - (16)	23,430	23,322	23,179	70,226	70,065	69,931	210,222	
6	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$235.42	\$222.33	\$193.57	\$215.16	\$202.29	\$217.18	\$211.54	
7	Fixed Cost Adjustment Revenue	(5) x (6)	\$ 5,515,926	\$ 5,185,075	\$ 4,486,790	\$ 15,110,048	\$ 14,173,481	\$ 15,187,791	\$ 44,471,320	
8	Actual Base Rate Revenue	(3) - (19)	\$ 8,090,047	\$ 8,479,933	\$ 7,430,151	\$ 23,969,309	\$ 22,956,640	\$ 24,000,131	\$ 70,926,080	
9	Actual Fixed Charge Revenue	(4) - (20)	\$ 736,023	\$ 731,016	\$ 730,219	\$ 2,209,199	\$ 2,205,984	\$ 2,197,258	\$ 6,612,441	
10	Actual Usage (KWhs)	(2) - (21)	91,261,586	96,074,366	81,706,199	269,827,269	254,655,753	269,042,151	793,525,173	
11	Load Change Adjustment Rate (\$/KWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	
12	Variable Power Supply Revenue	(10) x (11)	\$ 2,280,627	\$ 2,400,898	\$ 2,041,838	\$ 6,742,983	\$ 6,363,847	\$ 6,723,363	\$ 19,830,194	
13	Customer Fixed Cost Adjustment Revenue	(8) - (9) - (12)	\$ 5,073,396	\$ 5,348,019	\$ 4,658,094	\$ 15,017,127	\$ 14,386,808	\$ 15,079,509	\$ 44,483,445	
14	Non-Residential Revenue Per Customer Received		\$216.53	\$229.31	\$200.96	\$213.84	\$205.34	\$215.63	\$211.60	
15	Existing Customer Deferral - Surcharge (Rebate)	(7) - (13)	\$ 442,530	\$ (162,944)	\$ (171,304)	\$ 92,921	\$ (213,327)	\$ 108,282	\$ (12,125)	
New Customers										
16	Actual Customers New Since Test Year	Revenue Reports	1,174	1,258	1,299	2,972	3,285	3,731	9,988	
17	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$121.99	\$115.21	\$100.31	\$111.44	\$104.79	\$112.16	\$109.52	
18	Fixed Cost Adjustment Revenue	(16) x (17)	\$ 143,221	\$ 144,931	\$ 130,299	\$ 331,199	\$ 344,243	\$ 418,451	\$ 1,093,894	
19	Actual Base Rate Revenue	Revenue Reports	\$ 193,375	\$ 217,210	\$ 221,559	\$ 689,881	\$ 568,638	\$ 632,145	\$ 1,890,664	
20	Actual Fixed Charge Revenue	Revenue Reports	\$ 22,269	\$ 22,885	\$ 23,140	\$ 61,451	\$ 63,703	\$ 68,294	\$ 193,448	
21	Actual Usage (KWhs)	Revenue Reports	1,945,446	2,225,206	2,303,766	7,402,165	5,794,105	6,474,418	19,670,689	
22	Load Change Adjustment Rate (\$/KWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	
23	Variable Power Supply Revenue	(21) x (22)	\$ 48,617	\$ 55,608	\$ 57,571	\$ 184,980	\$ 144,795	\$ 161,796	\$ 491,571	
24	Fixed Production and Transmission Rate per KWh	Page 1 wtd avg	\$ 0.02696	\$ 0.02696	\$ 0.02696	\$ 0.02696	\$ 0.02696	\$ 0.02696	\$ 0.02696	
25	Customer Fixed Cost Adjustment Revenue	(23) x (24)	\$ 52,449	\$ 59,992	\$ 62,110	\$ 199,562	\$ 156,209	\$ 174,550	\$ 530,322	
26	Non-Residential Revenue Per Customer Received	(19) - (20) - (23) - (25)	\$ 70,040	\$ 78,726	\$ 78,739	\$ 243,887	\$ 203,931	\$ 227,504	\$ 675,323	
27	Customer Fixed Cost Adjustment Revenue		\$59.66	\$62.58	\$60.61	\$82.06	\$62.08	\$60.98	\$57.61	
28	New Customer Deferral - Surcharge (Rebate)	(7) - (26)	\$ 73,181	\$ 66,205	\$ 51,561	\$ 87,312	\$ 140,312	\$ 190,947	\$ 418,571	
29	Total Non-Residential Deferral - Surcharge (Rebate)	(15) + (28)	\$ 515,711	\$ (96,739)	\$ (119,743)	\$ 180,233	\$ (73,015)	\$ 299,229	\$ 406,447	
30	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (3,011)	\$ 565	\$ 699	\$ (1,052)	\$ 426	\$ (1,747)	\$ (2,373)	
31	Customer Deposit Rate	Avg Balance Calc	2.00%	2.00%	2.00%					
32	Interest on Deferral		\$ 608	\$ 956	\$ 778	\$ 606	\$ 970	\$ 2,341	\$ 3,917	
33	Monthly Non-Residential Deferral Totals		\$ 513,308	\$ (95,219)	\$ (118,266)	\$ 179,786	\$ (71,619)	\$ 299,823	\$ 407,991	
34	Cumulative Non-Residential Deferral (Rebate)/Surcharge	Σ((29), (30), (32))	\$ 621,475	\$ 526,257	\$ 407,991					
35	Total Cumulative Deferral	Res line(34) + Non-Res line (34)	\$ 996,749	\$ 620,055	\$ 506,420					

Avista Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019

Avista Utilities
Natural Gas Fixed Cost Adjustment Mechanism (Idaho)
Development of Natural Gas Deferrals (Calendar Year 2019)
AVU-G-17-01 FCA Base - Rates Effective 1/1/2019,
With Sch 172 Tax Reform Adj - Rates Effective 1/1/2019

Line No.	Source	2019					2019 YTD Total	
		Jul-19	Aug-19	Sep-19	1st Quarter Total	2nd Quarter Total		3rd Quarter Total
Residential Group								
1	Total Actual Billed Customers							
2	Total Actual Usage (Therms)	84,244	84,415	84,498	251,382	252,074	253,157	
3	Total Actual Base Rate Revenue	\$ 1,139,474	\$ 1,084,584	\$ 1,844,462	\$ 29,624,953	\$ 8,070,667	\$ 4,068,520	
4	Total Actual Fixed Charge Revenue	\$ 1,046,637	\$ 1,037,871	\$ 1,362,210	\$ 14,881,950	\$ 5,254,362	\$ 3,446,718	
5		\$ 508,554	\$ 509,043	\$ 509,242	\$ 1,512,764	\$ 1,519,974	\$ 1,526,838	
6	<u>Existing Customers</u>							
7	Actual Customers on System During Test Year	(1) - (22)	78,957	78,964	78,861	237,923	237,225	236,782
8	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$ 7.05	\$ 6.98	\$ 8.28	\$47.31	\$16.46	\$7.44
9	Fixed Cost Adjustment Revenue	(7) x (8)	\$ 556,890	\$ 550,780	\$ 653,354	\$ 11,256,353	\$ 3,904,730	\$ 1,761,025
10	Actual Base Rate Revenue	(3) - (26)	\$ 986,596	\$ 980,268	\$ 1,298,540	\$ 14,070,617	\$ 4,912,483	\$ 3,265,404
11	Actual Fixed Charge Revenue	(4) - (27)	\$ 477,848	\$ 477,327	\$ 476,659	\$ 1,433,652	\$ 1,433,535	\$ 1,431,834
12	Actual Usage (Therms)	(2) - (28)	1,076,327	1,028,859	1,777,542	28,040,604	7,520,755	3,882,728
13		(11) - (12) - (15)	\$ 508,748	\$ 502,941	\$ 821,881	\$ 12,636,964	\$ 3,478,948	\$ 1,833,570
14	Customer Fixed Cost Adjustment Revenue		\$ 6.44	\$ 6.37	\$ 10.42	\$53.11	\$14.67	\$7.74
15	Residential Revenue Per Customer Received	(9) - (16)	\$ 48,142	\$ 47,839	\$ (168,527)	\$ (1,380,612)	\$ 425,782	\$ (72,546)
16	Existing Customer Deferral - Surcharge (Rebate)							
17								
18								
19								
20	<u>New Customers</u>							
21	Actual Customers New Since Test Year	Revenue Reports	5,287	5,451	5,637	13,459	14,849	16,375
22	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$ 6.66	\$ 6.58	\$ 7.82	\$44.54	\$15.36	\$7.03
23	Fixed Cost Adjustment Revenue	(22) x (23)	\$ 35,203	\$ 35,894	\$ 44,089	\$ 99,481	\$ 228,059	\$ 115,187
24	Actual Base Rate Revenue	Revenue Reports	\$ 60,041	\$ 57,603	\$ 63,670	\$ 811,333	\$ 341,880	\$ 181,314
25	Actual Fixed Charge Revenue	Revenue Reports	\$ 30,706	\$ 31,716	\$ 32,583	\$ 79,112	\$ 86,439	\$ 95,005
26	Actual Usage (Therms)	Revenue Reports	63,147	55,725	66,920	1,584,349	549,913	185,792
27	Fixed Production and UG Storage Rate per Therm	Page 1	\$ 0.02599	\$ 0.02599	\$ 0.02599	\$ 0.02599	\$ 0.02599	\$ 0.02599
28	Fixed Production and UG Storage Revenue	(30) x (31)	\$ 1,641	\$ 1,448	\$ 1,739	\$ 41,179	\$ 14,293	\$ 4,829
29	Customer Fixed Cost Adjustment Revenue	(26) - (27) - (30) - (32)	\$ 27,693	\$ 24,439	\$ 29,348	\$ 691,043	\$ 241,148	\$ 81,480
30	Residential Revenue Per Customer Received		\$ 53.24	\$ 54.48	\$ 55.21	\$ 51.34	\$ 16.24	\$ 4.98
31	New Customer Deferral - Surcharge (Rebate)	(9) - (33)	\$ 7,510	\$ 11,455	\$ 14,741	\$ (91,562)	\$ (13,089)	\$ 33,706
32	Total Residential Deferral - Surcharge (Rebate)	(18) + (35)	\$ 55,653	\$ 59,294	\$ (153,785)	\$ (1,472,173)	\$ 412,693	\$ (38,839)
33	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (325)	\$ (346)	\$ 898	\$ 8,596	\$ (2,410)	\$ 227
34		Customer Deposit Rate	2.00%	2.00%	2.00%			
35	Interest on Deferral	Avg Balance Calc	\$ (1,726)	\$ (1,634)	\$ (1,715)	\$ (3,737)	\$ (6,249)	\$ (5,074)
36	Monthly Residential Deferral Totals		\$ 53,602	\$ 57,314	\$ (154,602)	\$ (1,467,314)	\$ 404,034	\$ (43,687)
37	Cumulative Residential Deferral (Rebate)/Surcharge	Σ((37), (38), (40))	\$ (1,009,679)	\$ (952,365)	\$ (1,106,967)			\$ (1,106,967)

Avisita Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019

Avisita Utilities
Natural Gas Fixed Cost Adjustment Mechanism (Idaho)
Development of Natural Gas Deferrals (Calendar Year 2019)
AVU-G-17-01 RCA Base - Rates Effective 1/1/2019,
With Sch 172 Tax Reform Adj - Rates Effective 1/1/2019

Line No.	Source	2019				2019 YTD Total	
		Jul-19	Aug-19	Sep-19	Total		
Non-Residential Group							
1	Total Actual Billed Customers						
2	Total Actual Usage (Therms)	1,517	1,507	1,506	4,530	13,580	
3	Total Actual Base Rate Revenue	\$ 1,188,374	\$ 1,222,024	\$ 1,494,723	\$ 9,871,474	\$ 18,056,438	
4	Total Actual Fixed Charge Revenue	\$ 386,122	\$ 387,974	\$ 436,717	\$ 2,593,906	\$ 5,189,863	
5	Total Actual Fixed Charge Revenue	\$ 161,177	\$ 160,149	\$ 160,375	\$ 479,451	\$ 1,441,085	
Existing Customers							
6	Actual Customers on System During Test Year	(1) - (22)	1,470	1,467	4,442	4,414	
7	Monthly Fixed Cost Adj. Revenue per Customer	\$159.93	\$196.64	\$151.80	\$401.49	\$205.60	
8	Fixed Cost Adjustment Revenue	\$ 236,531	\$ 289,067	\$ 222,696	\$ 1,783,428	\$ 907,529	
9	Actual Base Rate Revenue	(3) - (26)	\$ 375,751	\$ 375,847	\$ 424,452	\$ 2,524,341	\$ 1,342,749
10	Actual Fixed Charge Revenue	(4) - (27)	\$ 156,701	\$ 154,384	\$ 155,074	\$ 467,050	\$ 467,141
11	Actual Usage (Therms)	(2) - (28)	1,156,414	1,180,629	1,454,122	9,603,950	4,132,756
12	Customer Fixed Cost Adjustment Revenue	(11) - (12) - (15)	\$ 219,050	\$ 221,464	\$ 269,378	\$ 2,057,291	\$ 875,609
13	Non-Residential Revenue Per Customer Received	\$48.11	\$150.66	\$183.62	\$463.15	\$198.37	
14	Existing Customer Deferral - Surcharge (Rebate)	(9) - (16)	\$ 17,481	\$ 67,604	\$ (46,681)	\$ (273,864)	\$ 31,920
New Customers							
15	Actual Customers New Since Test Year	Revenue Reports	38	37	39	93	101
16	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$138.72	\$170.57	\$131.67	\$346.86	\$176.93
17	Fixed Cost Adjustment Revenue	(22) x (23)	\$ 5,271	\$ 6,311	\$ 5,135	\$ 32,258	\$ 17,869
18	Actual Base Rate Revenue	Revenue Reports	\$ 10,371	\$ 12,127	\$ 12,266	\$ 69,564	\$ 42,394
19	Actual Fixed Charge Revenue	Revenue Reports	\$ 4,477	\$ 5,765	\$ 5,301	\$ 12,401	\$ 12,793
20	Actual Usage (Therms)	Revenue Reports	31,960	41,395	40,601	267,524	147,087
21	Fixed Production and U/G Storage Rate per Therm	Page 1 w/rd avg	\$ 0.02781	\$ 0.02781	\$ 0.02781	\$ 0.02781	\$ 0.02781
22	Fixed Production and U/G Storage Revenue	(30) x (31)	\$ 889	\$ 1,151	\$ 1,129	\$ 7,441	\$ 4,091
23	Customer Fixed Cost Adjustment Revenue	(26) - (27) - (30) - (32)	\$ 5,006	\$ 5,211	\$ 5,835	\$ 49,723	\$ 25,511
24	Non-Residential Revenue Per Customer Received	(9) - (33)	\$131.73	\$140.83	\$149.62	\$554.65	\$252.58
25	New Customer Deferral - Surcharge (Rebate)	(9) - (33)	\$ 266	\$ 1,100	\$ (700)	\$ (17,465)	\$ (7,641)
26	Total Non-Residential Deferral - Surcharge (Rebate)	(18) + (35)	\$ 17,747	\$ 68,704	\$ (47,381)	\$ (291,328)	\$ 24,279
27	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (104)	\$ (401)	\$ 277	\$ 1,701	\$ (142)
28	Customer Deposit Rate	2.00%	2.00%	2.00%			
29	Interest on Deferral	Avg Balance Calc	\$ (432)	\$ (361)	\$ (344)	\$ (895)	\$ (1,490)
30	Monthly Non-Residential Deferral Totals		\$ 17,211	\$ 67,942	\$ (47,448)	\$ (290,523)	\$ 22,648
31	Cumulative Non-Residential Deferral (Rebate)/Surcharge	Σ((37), (38), (40))	\$ (250,664)	\$ (182,722)	\$ (230,170)	\$ (1,136)	\$ (3,521)
32	Total Cumulative Deferral	Res Line(43) + Non-Res Line (43)	\$ (1,250,343)	\$ (1,135,087)	\$ (1,337,138)	\$ 37,705	\$ (230,170)

Avista Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019
Balance Sheet Accounts

GL Account Balance Accounting Period : '201907, 201908, 201909'

Jurisdiction:ID

FCA Deferred Revenue

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance	
186328	REG ASSET-DECOUPLING DEFERRED	ED	201907	-372,915.96	748,189.42	375,273.46	
	REG ASSET-DECOUPLING DEFERRED		201908	375,273.46	-281,474.67	93,798.79	
	REG ASSET-DECOUPLING DEFERRED		201909	93,798.79	4,630.71	98,429.50	
					471,345.46		
	REG ASSET-DECOUPLING DEFERRED	GD	201907	-1,063,280.52	53,601.66	-1,009,678.86	
	REG ASSET-DECOUPLING DEFERRED		201908	-1,009,678.86	57,313.67	-952,365.19	
	REG ASSET-DECOUPLING DEFERRED		201909	-952,365.19	-154,602.19	-1,106,967.38	
					-43,686.86		
					427,658.60		
186338	REG ASSET NON-RES DECOUPLING D	ED	201907	108,167.54	513,307.88	621,475.42	
	REG ASSET NON-RES DECOUPLING D		201908	621,475.42	-95,218.71	526,256.71	
	REG ASSET NON-RES DECOUPLING D		201909	526,256.71	-118,266.03	407,990.68	
					299,823.14		
	REG ASSET NON-RES DECOUPLING D	GD	201907	-267,875.39	17,211.30	-250,664.09	
	REG ASSET NON-RES DECOUPLING D		201908	-250,664.09	67,942.03	-182,722.06	
	REG ASSET NON-RES DECOUPLING D		201909	-182,722.06	-47,448.24	-230,170.30	
					37,705.09		
					337,528.23		

Jurisdiction:ID

Prior Year FCA

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance	
182329	REG ASSET- DECOUPLING PRIOR YE	ED	201907	1,771,086.22	2,951.81	1,774,038.03	
	REG ASSET- DECOUPLING PRIOR YE		201908	1,774,038.03	2,956.73	1,776,994.76	
	REG ASSET- DECOUPLING PRIOR YE		201909	1,776,994.76	2,961.66	1,779,956.42	
					8,870.20		
	REG ASSET- DECOUPLING PRIOR YE	GD	201907	563,061.95	938.44	564,000.39	
	REG ASSET- DECOUPLING PRIOR YE		201908	564,000.39	940.00	564,940.39	
	REG ASSET- DECOUPLING PRIOR YE		201909	564,940.39	941.57	565,881.96	
					2,820.01		
					11,690.21		
182339	REG ASSET - NON RES DECOUPLING	ED	201907	1,435,675.17	2,392.79	1,438,067.96	
	REG ASSET - NON RES DECOUPLING		201908	1,438,067.96	2,396.78	1,440,464.74	
	REG ASSET - NON RES DECOUPLING		201909	1,440,464.74	2,400.77	1,442,865.51	
					7,190.34		
	REG ASSET - NON RES DECOUPLING	GD	201907	-139,281.72	-232.14	-139,513.86	
	REG ASSET - NON RES DECOUPLING		201908	-139,513.86	-232.52	-139,746.38	
	REG ASSET - NON RES DECOUPLING		201909	-139,746.38	-232.91	-139,979.29	
					-697.57		
					6,492.77		

Avista Corporation Fixed Cost Adjustment Mechanism

Idaho Jurisdiction

Quarterly Report for 3rd Quarter 2019

Deferred Revenue Approved for Recovery

Surcharge

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance	
182328	REG ASSET- DECOUPLING SURCHARG	ED	201907	0.00	0.00	0.00	
	REG ASSET- DECOUPLING SURCHARG		201908	0.00	0.00	0.00	
	REG ASSET- DECOUPLING SURCHARG		201909	0.00	0.00	0.00	
							0.00
	REG ASSET- DECOUPLING SURCHARG	GD	201907	0.00	0.00	0.00	
	REG ASSET- DECOUPLING SURCHARG		201908	0.00	0.00	0.00	
	REG ASSET- DECOUPLING SURCHARG		201909	0.00	0.00	0.00	
							0.00
							0.00
182338	REG ASSET - NON RES DECOUPLING	ED	201907	221,111.14	-51,109.06	170,002.08	
	REG ASSET - NON RES DECOUPLING		201908	170,002.08	-54,013.81	115,988.27	
	REG ASSET - NON RES DECOUPLING		201909	115,988.27	-46,159.78	69,828.49	
							-151,282.65
	REG ASSET - NON RES DECOUPLING	GD	201907	0.00	0.00	0.00	
	REG ASSET - NON RES DECOUPLING		201908	0.00	0.00	0.00	
	REG ASSET - NON RES DECOUPLING		201909	0.00	0.00	0.00	
							0.00
							-151,282.65

Rebate

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance	
254328	REG LIABILITY DECOUPLING REBAT	ED	201907	-369,230.11	145,253.65	-223,976.46	
	REG LIABILITY DECOUPLING REBAT		201908	-223,976.46	162,155.74	-61,820.72	
	REG LIABILITY DECOUPLING REBAT		201909	-61,820.72	121,256.53	59,435.81	
							428,665.92
	REG LIABILITY DECOUPLING REBAT	GD	201907	-35,268.63	8,608.81	-26,659.82	
	REG LIABILITY DECOUPLING REBAT		201908	-26,659.82	8,197.79	-18,462.03	
	REG LIABILITY DECOUPLING REBAT		201909	-18,462.03	14,002.72	-4,459.31	
							30,809.32
							459,475.24
254338	REG LIABILITY NON RES DECOUPLI	ED	201907	0.00	0.00	0.00	
	REG LIABILITY NON RES DECOUPLI		201908	0.00	0.00	0.00	
	REG LIABILITY NON RES DECOUPLI		201909	0.00	0.00	0.00	
							0.00
	REG LIABILITY NON RES DECOUPLI	GD	201907	-57,349.62	12,521.68	-44,827.94	
	REG LIABILITY NON RES DECOUPLI		201908	-44,827.94	12,899.59	-31,928.35	
	REG LIABILITY NON RES DECOUPLI		201909	-31,928.35	15,816.42	-16,111.93	
							41,237.69
							41,237.69

Jurisdiction: ID

Accumulated Deferred Income Tax

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance	
283328	ADFIT DECOUPLING DEFERRED REV	ED	201907	-586,717.74	-285,807.16	-872,524.90	
	ADFIT DECOUPLING DEFERRED REV		201908	-872,524.90	55,271.56	-817,253.34	
	ADFIT DECOUPLING DEFERRED REV		201909	-817,253.34	6,966.99	-810,286.35	
							-223,568.61
	ADFIT DECOUPLING DEFERRED REV	GD	201907	209,998.69	-19,456.44	190,542.25	
	ADFIT DECOUPLING DEFERRED REV		201908	190,542.25	-30,882.72	159,659.53	
	ADFIT DECOUPLING DEFERRED REV		201909	159,659.53	36,019.75	195,679.28	
							-14,319.41
							-237,888.02

Avista Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019
Income Statement Accounts

Jurisdiction:ID

Deferred Revenue

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
456328	RESIDENTIAL DECOUPLING DEFERRE	ED	201907	372,444.99	-748,187.46	-375,742.47
	RESIDENTIAL DECOUPLING DEFERRE		201908	-375,742.47	281,865.24	-93,877.23
	RESIDENTIAL DECOUPLING DEFERRE		201909	-93,877.23	-4,470.65	-98,347.88
				-470,792.87		
456338	NON-RES DECOUPLING DEFERRED RE	ED	201907	-106,591.89	-512,700.35	-619,292.24
	NON-RES DECOUPLING DEFERRED RE		201908	-619,292.24	96,174.36	-523,117.88
	NON-RES DECOUPLING DEFERRED RE		201909	-523,117.88	119,043.92	-404,073.96
				-297,482.07		
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201907	1,053,293.99	-55,327.69	997,966.30
	RESIDENTIAL DECOUPLING DEFERRE		201908	997,966.30	-58,947.35	939,018.95
	RESIDENTIAL DECOUPLING DEFERRE		201909	939,018.95	152,887.51	1,091,906.46
				38,612.47		
495338	NON-RES DECOUPLING DEFERRED RE	GD	201907	265,490.33	-17,643.06	247,847.27
	NON-RES DECOUPLING DEFERRED RE		201908	247,847.27	-68,302.88	179,544.39
	NON-RES DECOUPLING DEFERRED RE		201909	179,544.39	47,104.45	226,648.84
				-38,841.49		

Amort of Prior Period Deferred Revenue

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
456329	AMORTIZATION RES DECOUPLING DE	ED	201907	-1,069,516.99	-145,747.58	-1,215,264.57
	AMORTIZATION RES DECOUPLING DE		201908	-1,215,264.57	-162,393.71	-1,377,658.28
	AMORTIZATION RES DECOUPLING DE		201909	-1,377,658.28	-121,258.52	-1,498,916.80
				-429,399.81		
456339	AMORTIZATION NON-RES DECOUPLIN	ED	201907	296,222.16	51,434.72	347,656.88
	AMORTIZATION NON-RES DECOUPLIN		201908	347,656.88	54,251.94	401,908.82
	AMORTIZATION NON-RES DECOUPLIN		201909	401,908.82	46,314.50	448,223.32
				152,001.16		
495329	AMORTIZATION RES DECOUPLING DE	GD	201907	-287,101.80	-8,660.37	-295,762.17
	AMORTIZATION RES DECOUPLING DE		201908	-295,762.17	-8,235.36	-303,997.53
	AMORTIZATION RES DECOUPLING DE		201909	-303,997.53	-14,021.81	-318,019.34
				-30,917.54		
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201907	-150,030.37	-12,606.76	-162,637.13
	AMORTIZATION NON-RES DECOUPLIN		201908	-162,637.13	-12,963.50	-175,600.63
	AMORTIZATION NON-RES DECOUPLIN		201909	-175,600.63	-15,856.42	-191,457.05
				-41,426.68		

Avista Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019

Jurisdiction:ID

Interest Expense/Income

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance	
419328	INTEREST INCOME - DECOUPLING	ED	201907	-38,565.02	-6,279.75	-44,844.77	
	INTEREST INCOME - DECOUPLING		201908	-44,844.77	-6,937.86	-51,782.63	
	INTEREST INCOME - DECOUPLING		201909	-51,782.63	-6,455.10	-58,237.73	
	-19,672.71						
	INTEREST INCOME - DECOUPLING	GD	201907	-5,597.94	-938.44	-6,536.38	
	INTEREST INCOME - DECOUPLING		201908	-6,536.38	-940.00	-7,476.38	
	INTEREST INCOME - DECOUPLING		201909	-7,476.38	-941.57	-8,417.95	
	-2,820.01						
	-22,492.72						
431328	INTEREST EXPENSE - DECOUPLING	ED	201907	10,278.29	493.93	10,772.22	
	INTEREST EXPENSE - DECOUPLING		201908	10,772.22	237.97	11,010.19	
	INTEREST EXPENSE - DECOUPLING		201909	11,010.19	1.99	11,012.18	
	733.89						
	INTEREST EXPENSE - DECOUPLING	GD	201907	16,218.12	2,526.57	18,744.69	
	INTEREST EXPENSE - DECOUPLING		201908	18,744.69	2,328.53	21,073.22	
	INTEREST EXPENSE - DECOUPLING		201909	21,073.22	2,350.47	23,423.69	
	7,205.57						
	7,939.46						

Financial Reporting Contra Asset Accounts

Jurisdiction:ID

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance	
253311	CONTRA DECOUPLING DEFERRED REV	ED	201904	0.00	0.00	0.00	
	CONTRA DECOUPLING DEFERRED REV		201905	0.00	0.00	0.00	
	CONTRA DECOUPLING DEFERRED REV		201906	0.00	0.00	0.00	
	0.00						
	CONTRA DECOUPLING DEFERRED REV	GD	201904	0.00	0.00	0.00	
	CONTRA DECOUPLING DEFERRED REV		201905	0.00	0.00	0.00	
	CONTRA DECOUPLING DEFERRED REV		201906	0.00	0.00	0.00	
	0.00						
	0.00						
253312	CONTRA DECOUPLED DEFERRED REVE	ED	201904	0.00	0.00	0.00	
	CONTRA DECOUPLED DEFERRED REVE		201905	0.00	0.00	0.00	
	CONTRA DECOUPLED DEFERRED REVE		201906	0.00	0.00	0.00	
	0.00						
	CONTRA DECOUPLED DEFERRED REVE	GD	201904	0.00	0.00	0.00	
	CONTRA DECOUPLED DEFERRED REVE		201905	0.00	0.00	0.00	
	CONTRA DECOUPLED DEFERRED REVE		201906	0.00	0.00	0.00	
	0.00						
	0.00						
456311	CONTRA DECOUPLING DEFERRAL	ED	201904	0.00	0.00	0.00	
	CONTRA DECOUPLING DEFERRAL		201905	0.00	0.00	0.00	
	CONTRA DECOUPLING DEFERRAL		201906	0.00	0.00	0.00	
	0.00						
495311	CONTRA DECOUPLING DEFERRAL	GD	201904	0.00	0.00	0.00	
	CONTRA DECOUPLING DEFERRAL		201905	0.00	0.00	0.00	
	CONTRA DECOUPLING DEFERRAL		201906	0.00	0.00	0.00	
	0.00						
0.00							

NOTES

1) The following table shows how the decoupled revenue per customer has tracked with use per customer for each quarter of 2019. The similarity of the percentage change indicates that the mechanism is working as intended.

Summarized Quarterly and Year to Date Use per Customer and Fixed Cost Adjustment Revenue
Per Customer. Change versus Authorized

	Q1	Q2	Q3	Q4	YTD wtd Average	%
Electric Residential						
Change in Use per Customer	90	(22)	(52)		21	0.3%
Change in FCA Revenue per Customer	\$5.68	-\$2.25	-\$4.31		-\$1.20	-0.2%
Deferral per Average Customer	-\$5.68	\$2.25	\$4.31		\$1.20	
Electric Non-Residential						
Change in Use per Customer	(175)	(195)	(423)		(1,059)	-3.1%
Change in FCA Revenue per Customer	-\$7.39	\$2.99	-\$12.19		-\$22.15	-1.2%
Deferral per Average Customer	\$7.39	-\$2.99	\$12.19		\$22.15	
Natural Gas Residential						
Change in Use per Customer	48	(10)	0		51	11.0%
Change in FCA Revenue per Customer	\$17.57	-\$4.91	\$0.46		\$17.42	8.2%
Deferral per Average Customer	-\$17.57	\$4.91	-\$0.46		-\$17.42	
Natural Gas Non-Residential						
Change in Use per Customer	786	(97)	162		1,137	10.2%
Change in FCA Revenue per Customer	\$192.72	-\$16.13	-\$25.87		\$201.46	8.7%
Deferral per Average Customer	-\$192.72	\$16.13	\$25.87		-\$201.46	

2) If the FCA mechanism had been determined by schedule the electric residential and both natural gas groups would not change. The electric non-residential group would consist of three separate rate schedule groups. Pages 10 through 12 of this report show the illustrative calculations for the electric non-residential group on a by schedule basis.

3) The contra asset accounting shown on page 8 is for financial reporting purposes only. Generally Accepted Accounting Principles allow revenue recognition from alternative revenue programs up to the amount expected to be collected within 24 months following the end of the annual period in which they are recognized. Due to the 3% annual rate increase limitation a portion of a 2019 surcharge may not be fully recovered by 12/31/2021 and therefore would not be recognizable as income for financial reporting purposes in 2019. The income statement impact of any contra deferral entries will be eliminated for normalized Idaho results reporting.

Avista Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019

**ILLUSTRATIVE
ELECTRIC NON-RESIDENTIAL BY RATE SCHEDULE**

**Avista Utilities
Electric Fixed Cost Adjustment Mechanism (Idaho)
Non-Residential by Schedule Electric Deferral Scenario (Calendar Year 2019)
AVU-E-17-01 FCA Base - Rates Effective 1/1/2019
With Sch 72 Tax Reform Adj - Rates Effective 1/1/2019**

Line No.	Source	Jul-19	Aug-19	Sep-19	1st Quarter 2019 Total	2nd Quarter 2019 Total	3rd Quarter 2019 Total	2019 YTD Total
	(a)	(i)	(i)	(k)				
	(b)							
	Schedule 11/12							
1	Total Actual Billed Customers	22,094	22,092	22,001	65,694	65,839	66,187	197,720
2	Total Actual Usage (kWhs)	30,986,922	33,445,571	27,681,708	107,251,588	86,964,848	92,114,200	286,330,636
3	Total Actual Base Rate Revenue	\$ 3,185,765	\$ 3,407,495	\$ 2,931,271	\$ 10,829,418	\$ 9,182,201	\$ 9,524,531	\$ 29,536,150
4	Total Actual Fixed Charge Revenue	\$ 289,965	\$ 289,481	\$ 289,223	\$ 861,040	\$ 863,824	\$ 868,669	\$ 2,593,533
	Existing Customers							
6	Actual Customers on System During Test Year	20,969	20,883	20,750	62,860	62,696	62,602	188,158
8	Monthly Fixed Cost Adj. Revenue per Customer	\$ 106.88	\$ 100.80	\$ 84.40	\$ 110.46	\$ 88.32	\$ 97.40	\$ 98.74
9	Fixed Cost Adjustment Revenue	\$ 2,241,095	\$ 2,105,017	\$ 1,751,333	\$ 6,943,287	\$ 5,537,615	\$ 6,097,445	\$ 18,578,347
11	Actual Base Rate Revenue	\$ 3,066,952	\$ 3,272,584	\$ 2,793,314	\$ 10,421,418	\$ 8,845,367	\$ 9,132,850	\$ 28,399,635
12	Actual Fixed Charge Revenue	\$ 275,273	\$ 274,173	\$ 273,235	\$ 823,913	\$ 822,785	\$ 822,681	\$ 2,469,378
13	Actual Usage (kWhs)	29,916,351	32,197,600	26,405,965	103,326,705	83,891,309	88,519,916	275,737,930
14	Load Change Adjustment Rate (\$/kWh)	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499
15	Variable Power Supply Revenue	\$ 747,610	\$ 804,618	\$ 659,885	\$ 2,582,134	\$ 2,096,444	\$ 2,212,113	\$ 6,890,691
16	Customer Fixed Cost Adjustment Revenue	\$ 2,044,070	\$ 2,193,793	\$ 1,860,194	\$ 7,015,371	\$ 5,926,138	\$ 6,098,057	\$ 19,039,566
17	Residential Revenue Per Customer Received	\$ 97.48	\$ 105.05	\$ 89.65	\$ 111.60	\$ 94.52	\$ 97.41	\$ 101.19
18	Existing Customer Deferral - Surcharge (Rebate)	\$ 197,025	\$ (88,776)	\$ (108,861)	\$ (72,084)	\$ (388,523)	\$ (612)	\$ (461,219)
	New Customers							
22	Actual Customers New Since Test Year	1,125	1,209	1,251	2,834	3,143	3,585	9,562
23	Monthly Fixed Cost Adj. Revenue per Customer	\$ 60.99	\$ 57.52	\$ 48.17	\$ 62.97	\$ 50.37	\$ 55.35	\$ 55.97
24	Fixed Cost Adjustment Revenue	\$ 68,615	\$ 69,546	\$ 60,255	\$ 178,449	\$ 158,311	\$ 198,416	\$ 535,176
26	Actual Base Rate Revenue	\$ 118,813	\$ 134,911	\$ 137,958	\$ 408,000	\$ 336,835	\$ 391,681	\$ 1,136,515
27	Actual Fixed Charge Revenue	\$ 14,692	\$ 15,308	\$ 15,988	\$ 37,127	\$ 41,039	\$ 45,988	\$ 124,155
28	Actual Usage (kWhs)	1,070,570	1,247,971	1,275,743	3,924,883	3,073,538	3,594,284	10,592,706
29	Load Change Adjustment Rate (\$/kWh)	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499
30	Variable Power Supply Revenue	\$ 26,754	\$ 31,187	\$ 31,881	\$ 98,083	\$ 76,808	\$ 89,821	\$ 264,712
31	Fixed Production and Transmission Rate per kWh	\$ 0.02976	\$ 0.02976	\$ 0.02976	\$ 0.02976	\$ 0.02976	\$ 0.02976	\$ 0.02976
32	Fixed Production and Transmission Revenue	\$ 31,864	\$ 37,145	\$ 37,971	\$ 116,820	\$ 91,481	\$ 106,980	\$ 315,281
33	Customer Fixed Cost Adjustment Revenue	\$ 45,502	\$ 51,272	\$ 52,118	\$ 155,969	\$ 127,507	\$ 148,891	\$ 432,368
34	Residential Revenue Per Customer Received	\$ 40.45	\$ 42.41	\$ 41.66	\$ 55.04	\$ 40.57	\$ 41.53	\$ 45.22
35	New Customer Deferral - Surcharge (Rebate)	\$ 23,113	\$ 18,274	\$ 8,137	\$ 22,479	\$ 30,805	\$ 49,524	\$ 102,808
37	Total Schedule 11/12 Deferral - Surcharge (Rebate)	\$ 220,138	\$ (70,502)	\$ (100,724)	\$ (49,604)	\$ (357,719)	\$ 48,912	\$ (358,410)
38	Deferral - Revenue Related Expenses	\$ (1,285)	\$ 412	\$ 588	\$ 290	\$ 2,088	\$ (286)	\$ 2,092
39	Customer Deposit Rate	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
40	Interest on Deferral	\$ (494)	\$ (371)	\$ (514)	\$ 23	\$ (1,132)	\$ (1,379)	\$ (2,488)
41	Monthly Schedule 11/12 Deferral Totals	\$ 218,358	\$ (70,461)	\$ (100,649)	\$ (49,291)	\$ (356,762)	\$ 47,248	\$ (358,806)
43	Cumulative Schedule 11/12 Deferral (Rebate)/Surcharge	\$ (187,695)	\$ (258,156)	\$ (358,806)				

**ILLUSTRATIVE
 ELECTRIC NON-RESIDENTIAL BY RATE SCHEDULE**

Avista Utilities
 Electric Fixed Cost Adjustment Mechanism (Idaho)
 Non-Residential by Schedule Electric Deferral Scenario (Calendar Year 2019)
 AVU-E-17-01 FCA Base - Rates Effective 1/1/2019
 With Sch 72 Tax Reform Adj - Rates Effective 1/1/2019

Line No.	Source	2019 YTD			Total	2019 YTD			Total
		Jul-19	Aug-19	Sep-19		1st Quarter 2019	2nd Quarter 2019	3rd Quarter 2019	
Schedule 21/22									
1	Total Actual Billed Customers								
2	Total Actual Usage (KWhs)	1,062	1,053	1,054	3,207	3,196	3,169	9,572	
3	Total Actual Base Rate Revenue	\$ 53,287,639	\$ 55,577,659	\$ 49,805,208	\$ 159,790,872	\$ 157,798,994	\$ 158,670,506	\$ 476,260,372	
4	Total Actual Fixed Charge Revenue	\$ 4,294,996	\$ 4,457,302	\$ 4,118,385	\$ 12,865,286	\$ 12,883,322	\$ 12,870,683	\$ 38,619,291	
5	Total Actual Fixed Charge Revenue	\$ 452,370	\$ 448,602	\$ 448,460	\$ 1,362,437	\$ 1,358,357	\$ 1,349,432	\$ 4,070,225	
<u>Existing Customers</u>									
6	Actual Customers on System During Test Year	(1) - (22)	1,045	1,036	1,038	3,152	3,145	3,119	9,416
7	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$ 2,426.99	\$ 2,284.69	\$ 2,060.66	\$ 2,234.86	\$ 2,236.15	\$ 2,257.81	\$ 2,242.89
8	Fixed Cost Adjustment Revenue	(7) x (8)	\$ 2,536,206	\$ 2,366,941	\$ 2,138,961	\$ 7,044,263	\$ 7,032,702	\$ 7,042,108	\$ 21,119,073
9	Actual Base Rate Revenue	(3) - (26)	\$ 4,236,911	\$ 4,391,507	\$ 4,048,413	\$ 12,612,674	\$ 12,687,807	\$ 12,676,831	\$ 37,977,312
10	Actual Fixed Charge Revenue	(4) - (27)	\$ 445,145	\$ 441,377	\$ 441,660	\$ 1,339,062	\$ 1,336,682	\$ 1,328,182	\$ 4,003,925
11	Actual Usage (KWhs)	(2) - (28)	\$ 52,594,159	\$ 54,779,099	\$ 48,922,688	\$ 156,630,116	\$ 155,470,114	\$ 156,295,946	\$ 468,396,176
12	Load Change Adjustment Rate (\$/KWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499
13	Variable Power Supply Revenue	(13) x (14)	\$ 1,314,328	\$ 1,368,930	\$ 1,222,578	\$ 3,914,187	\$ 3,885,198	\$ 3,905,836	\$ 11,705,220
14	Customer Fixed Cost Adjustment Revenue	(11) - (12) - (15)	\$ 2,477,438	\$ 2,581,201	\$ 2,384,175	\$ 7,359,425	\$ 7,465,928	\$ 7,442,814	\$ 22,268,166
15	Non-Residential Revenue Per Customer Received	(9) - (16)	\$ 58,768	\$ (214,260)	\$ (245,214)	\$ (315,162)	\$ (433,226)	\$ (400,706)	\$ (1,149,094)
16	Existing Customer Deferral - Surcharge (Rebate)								
17	Revenue Reports	Page 3	\$ 1,092.94	\$ 1,028.86	\$ 927.97	\$ 1,005.63	\$ 1,006.82	\$ 1,018.36	\$ 1,010.10
18	Monthly Fixed Cost Adj. Revenue per Customer	(22) x (23)	\$ 18,580	\$ 17,491	\$ 14,848	\$ 55,310	\$ 51,348	\$ 50,918	\$ 157,576
19	Fixed Cost Adjustment Revenue		\$ 58,085	\$ 65,795	\$ 69,972	\$ 252,613	\$ 195,515	\$ 193,852	\$ 641,979
20	Actual Base Rate Revenue	Revenue Reports	\$ 7,225	\$ 7,225	\$ 6,800	\$ 23,375	\$ 21,675	\$ 21,250	\$ 66,300
21	Actual Usage (KWhs)	Revenue Reports	693,480	798,560	882,520	3,160,756	2,328,880	2,374,560	7,864,196
22	Load Change Adjustment Rate (\$/KWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499
23	Variable Power Supply Revenue	(28) x (29)	\$ 17,330	\$ 19,956	\$ 22,054	\$ 78,987	\$ 58,199	\$ 59,340	\$ 196,526
24	Fixed Production and Transmission Rate per kWh	Page 1 wtd avg	\$ 0.02615	\$ 0.02615	\$ 0.02615	\$ 0.02615	\$ 0.02615	\$ 0.02615	\$ 0.02615
25	Fixed Production and Transmission Revenue	(30) x (31)	\$ 18,137	\$ 20,885	\$ 23,081	\$ 82,663	\$ 60,907	\$ 62,102	\$ 205,672
26	Customer Fixed Cost Adjustment Revenue	(26) - (27) - (30) - (32)	\$ 15,393	\$ 17,729	\$ 18,037	\$ 67,587	\$ 54,734	\$ 51,160	\$ 173,481
27	Non-Residential Revenue Per Customer Received	(9) - (33)	\$ 905.48	\$ 1,042.90	\$ 1,127.33	\$ 1,128.85	\$ 1,073.21	\$ 1,023.20	\$ 1,112.06
28	New Customer Deferral - Surcharge (Rebate)		\$ 3,187	\$ (239)	\$ (3,190)	\$ (12,277)	\$ (3,386)	\$ (242)	\$ (15,905)
29	Total Schedule 21/22 Deferral - Surcharge (Rebate)	(18) + (35)	\$ 61,955	\$ (214,499)	\$ (248,404)	\$ (327,439)	\$ (436,611)	\$ (400,948)	\$ (1,164,998)
30	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (362)	\$ 1,252	\$ 1,450	\$ 1,912	\$ 2,549	\$ 2,341	\$ 6,801
31	Customer Deposit Rate	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
32	Interest on Deferral	Avg Balance Calc	\$ (1,220)	\$ (1,348)	\$ (1,734)	\$ (664)	\$ (2,561)	\$ (4,303)	\$ (7,528)
33	Monthly Schedule 21/22 Deferral Totals		\$ 60,373	\$ (214,595)	\$ (248,688)	\$ (326,192)	\$ (436,623)	\$ (402,910)	\$ (1,165,725)
34	Cumulative Schedule 21/22 Deferral (Rebate)/Surcharge		\$ (702,442)	\$ (917,037)	\$ (1,165,725)				

Avista Utilities
 Electric Fixed Cost Adjustment Mechanism (Idaho)
 Non-Residential by Schedule Electric Deferral Scenario (Calendar Year 2019)
 AVUE-17-01 FCA Base - Rates Effective 1/1/2019
 With Sch 72 Tax Reform Adj - Rates Effective 1/1/2019

Avista Corporation Fixed Cost Adjustment Mechanism
 Idaho Jurisdiction
 Quarterly Report for 3rd Quarter 2019

**ILLUSTRATIVE
 ELECTRIC NON-RESIDENTIAL BY RATE SCHEDULE**

Line No.	Schedule 31/32	Source	1st Quarter 2019			2nd Quarter 2019			3rd Quarter 2019			2019 YTD		
			Jul-19	Aug-19	Sep-19	Total	Total	Total	Total	Total	Total			
1	Total Actual Billed Customers	Revenue Reports	1,448	1,435	1,423	4,297	4,315	4,306	12,918					
2	Total Actual Usage (KWhs)	Revenue Reports	8,932,472	9,276,342	6,523,050	10,186,974	15,686,017	24,731,864	50,604,854					
3	Total Actual Base Rate Revenue	Revenue Reports	\$ 802,661	\$ 832,346	\$ 602,054	\$ 964,486	\$ 1,459,755	\$ 2,237,061	\$ 4,661,302					
4	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 15,957	\$ 15,818	\$ 15,676	\$ 47,173	\$ 47,507	\$ 47,452	\$ 142,131					
5	Existing Customers													
6	Actual Customers on System During Test Year	(1) - (22)	1,416	1,403	1,391	4,214	4,224	4,210	12,648					
7	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$403.38	\$390.83	\$308.44	\$171.20	\$229.42	\$367.83	\$256.09					
8	Fixed Cost Adjustment Revenue	(7) x (8)	\$ 571,191	\$ 548,341	\$ 429,041	\$ 721,418	\$ 969,087	\$ 1,548,574	\$ 3,239,079					
9	Actual Base Rate Revenue	(3) - (26)	\$ 786,184	\$ 815,842	\$ 588,424	\$ 935,218	\$ 1,423,466	\$ 2,190,450	\$ 4,549,133					
10	Actual Fixed Charge Revenue	(4) - (27)	\$ 15,605	\$ 15,466	\$ 15,324	\$ 46,224	\$ 46,518	\$ 46,396	\$ 139,138					
11	Actual Usage (KWhs)	(2) - (28)	8,751,076	9,097,667	6,377,547	9,870,448	15,294,330	24,226,290	49,391,067					
12	Load Change Adjustment Rate (\$/KWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499					
13	Variable Power Supply Revenue	(13) x (14)	\$ 218,689	\$ 227,351	\$ 159,375	\$ 246,662	\$ 382,205	\$ 994,742	\$ 3,175,713					
14	Customer Fixed Cost Adjustment Revenue	(11) - (12) - (15)	\$ 551,889	\$ 573,025	\$ 413,725	\$ 642,331	\$ 994,742	\$ 1,538,639	\$ 3,175,713					
15	Non-Residential Revenue Per Customer Received	(9) - (16)	\$ 19,302	\$ (24,684)	\$ 15,316	\$ 79,087	\$ (25,656)	\$ 9,935	\$ 63,366					
16	New Customers													
17	Actual Customers New Since Test Year	Revenue Reports	32	32	32	83	91	96	270					
18	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$287.95	\$278.99	\$220.18	\$122.55	\$164.42	\$262.37	\$186.38					
19	Fixed Cost Adjustment Revenue	(22) x (23)	\$ 9,214	\$ 8,928	\$ 7,046	\$ 10,172	\$ 14,962	\$ 25,188	\$ 50,322					
20	Actual Base Rate Revenue	Revenue Reports	\$ 16,478	\$ 16,504	\$ 13,630	\$ 29,269	\$ 36,289	\$ 46,611	\$ 112,169					
21	Actual Fixed Charge Revenue	Revenue Reports	\$ 352	\$ 352	\$ 352	\$ 949	\$ 989	\$ 1,056	\$ 2,994					
22	Actual Usage (KWhs)	Revenue Reports	181,396	178,675	145,503	316,526	391,687	505,574	1,213,787					
23	Load Change Adjustment Rate (\$/KWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499					
24	Variable Power Supply Revenue	(28) x (29)	\$ 4,533	\$ 4,465	\$ 3,636	\$ 7,910	\$ 9,788	\$ 12,634	\$ 30,333					
25	Fixed Production and Transmission Rate per kWh	Page 1 w/ avg	\$ 0.01860	\$ 0.01860	\$ 0.01860	\$ 0.01860	\$ 0.01860	\$ 0.01860	\$ 0.01860					
26	Customer Fixed Cost Adjustment Revenue	(30) x (31)	\$ 3,374	\$ 3,323	\$ 2,706	\$ 5,887	\$ 7,285	\$ 9,403	\$ 22,575					
27	Non-Residential Revenue Per Customer Received	(26) - (27) - (30) - (32)	\$ 8,219	\$ 8,364	\$ 6,935	\$ 14,523	\$ 18,227	\$ 23,518	\$ 56,268					
28	New Customer Deferral - Surcharge (Rebate)	(9) - (33)	\$ 996	\$ 564	\$ 110	\$ (4,351)	\$ (3,265)	\$ 1,670	\$ (5,946)					
29	Total Schedule 31/32 Deferral - Surcharge (Rebate)	(18) + (35)	\$ 20,298	\$ (24,120)	\$ 15,427	\$ 74,736	\$ (28,920)	\$ 11,605	\$ 57,420					
30	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (119)	\$ 141	\$ (90)	\$ (436)	\$ 169	\$ (68)	\$ (335)					
31	Interest on Deferral	Customer Deposit Rate	2.00%	2.00%	2.00%									
32	Monthly Schedule 31/32 Deferral Totals	Avg Balance Calc	\$ 93	\$ 90	\$ 83	\$ 46	\$ 290	\$ 267	\$ 602					
33	Cumulative Schedule 31/32 Deferral (Rebate)/Surcharge	Sch 11/12 line (43) + Sch 21/22 line (43) + Sch 31/32 line (43)	\$ 66,156	\$ 42,267	\$ 57,687	\$ 74,345	\$ (28,462)	\$ 11,804	\$ 57,687					
34	Total Cumulative Non-Residential Deferral if calculated by Schedule		\$ (823,981)	\$ (1,132,926)	\$ (1,466,843)									

Avista Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019

Avista Utilities
Electric Fixed Cost Adjustment Mechanism (Idaho)
Development of Electric Deferrals (Calendar Year 2019)
AVU-E-17-01 FCA Base - Rates Effective 1/1/2019,
With Sch 72 Tax Reform Adj - Rates Effective 1/1/2019

Line No.	Source	Jul-19			Aug-19			Sep-19			1st Quarter 2019			2nd Quarter 2019			3rd Quarter 2019			2019 YTD		
		(a)	(b)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
Non-Residential Group																						
1	Total Actual Billed Customers																					
2	Total Actual Usage (KWhs)																					
3	Total Actual Base Rate Revenue																					
4	Total Actual Fixed Charge Revenue																					
Existing Customers																						
5	Actual Customers on System During Test Year																					
6	Monthly Fixed Cost Adj. Revenue per Customer																					
7	Fixed Cost Adjustment Revenue																					
8	Actual Base Rate Revenue																					
9	Actual Fixed Charge Revenue																					
10	Actual Usage (KWhs)																					
11	Load Change Adjustment Rate (\$/KWh)																					
12	Variable Power Supply Revenue																					
13	Customer Fixed Cost Adjustment Revenue																					
14	Non-Residential Revenue Per Customer Received																					
15	Existing Customer Deferral - Surcharge (Rebate)																					
New Customers																						
16	Actual Customers New Since Test Year																					
17	Monthly Fixed Cost Adj. Revenue per Customer																					
18	Fixed Cost Adjustment Revenue																					
19	Actual Base Rate Revenue																					
20	Actual Fixed Charge Revenue																					
21	Actual Usage (KWhs)																					
22	Load Change Adjustment Rate (\$/KWh)																					
23	Variable Power Supply Revenue																					
24	Fixed Production and Transmission Rate per KWh																					
25	Fixed Production and Transmission Revenue																					
26	Customer Fixed Cost Adjustment Revenue																					
27	Non-Residential Revenue Per Customer Received																					
28	New Customer Deferral - Surcharge (Rebate)																					
29	Total Non-Residential Deferral - Surcharge (Rebate)																					
30	Deferral - Revenue Related Expenses																					
31																						
32	Interest on Deferral																					
33	Monthly Non-Residential Deferral Totals																					
34	Cumulative Non-Residential Deferral (Rebate)/Surcharge																					
35	Total Cumulative Deferral																					

Avista Corporation Fixed Cost Adjustment Mechanism
Idaho Jurisdiction
Quarterly Report for 3rd Quarter 2019

Avista Utilities
Electric Fixed Cost Adjustment Mechanism (Idaho)
Development of Electric Deferrals (Calendar Year 2019)
AVUE-17-01 FCA Base - Rates Effective 1/1/2019,
With Sch 72 Tax Reform Adj - Rates Effective 1/1/2019

Line No.	Source	Jul-19	Aug-19	Sept-19	1st Quarter 2019 Total	2nd Quarter 2019 Total	3rd Quarter 2019 Total	2019 YTD Total	
Residential Group									
1	Total Actual Billed Customers	109,677	109,863	110,109	327,954	328,103	329,649	985,706	
2	Total Actual Usage (kWhs)	83,371,189	92,893,730	69,363,149	375,022,912	238,763,585	245,628,067	857,414,564	
3	Total Actual Base Rate Revenue	\$ 8,121,400	\$ 9,017,581	\$ 6,877,702	\$ 35,630,474	\$ 23,421,640	\$ 24,016,683	\$ 83,068,797	
4	Total Actual Fixed Charge Revenue	\$ 662,353	\$ 663,129	\$ 664,211	\$ 1,974,763	\$ 1,980,529	\$ 1,989,693	\$ 5,944,986	
Existing Customers									
5	Actual Customers on System During Test Year	(1) - (16)	104,940	104,842	104,924	316,090	314,894	314,706	
6	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$ 56.29	\$ 52.62	\$ 40.86	\$ 72.51	\$ 48.12	\$ 49.92	\$ 56.87
7	Fixed Cost Adjustment Revenue	(3) x (6)	\$ 5,906,744	\$ 5,517,208	\$ 4,287,178	\$ 22,920,962	\$ 15,152,992	\$ 15,711,130	\$ 53,785,084
8	Actual Base Rate Revenue	(3) - (19)	\$ 7,885,854	\$ 8,737,394	\$ 6,609,820	\$ 34,599,623	\$ 22,705,874	\$ 23,233,067	\$ 80,538,564
9	Actual Fixed Charge Revenue	(4) - (20)	\$ 635,076	\$ 634,434	\$ 634,435	\$ 1,905,078	\$ 1,904,358	\$ 1,903,945	\$ 5,713,381
10	Actual Usage (kWhs)	(2) - (21)	81,018,362	90,072,477	66,676,486	362,439,678	231,572,991	237,767,324	831,779,994
11	Load Change Adjustment Rate (\$/kWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499
12	Variable Power Supply Revenue	(10) x (11)	\$ 2,024,649	\$ 2,250,911	\$ 1,666,245	\$ 9,057,368	\$ 5,787,009	\$ 5,941,805	\$ 20,786,182
13	Customer Fixed Cost Adjustment Revenue	(8) - (9) - (12)	\$ 5,226,129	\$ 5,852,049	\$ 4,309,139	\$ 23,637,178	\$ 15,014,507	\$ 15,387,317	\$ 54,039,002
14	Residential Revenue Per Customer Received		\$ 49.80	\$ 55.82	\$ 41.07	\$ 74.78	\$ 47.68	\$ 48.89	\$ 57.14
15	Existing Customer Deferral - Surcharge (Rebate)	(7) - (13)	\$ 680,615	\$ (334,840)	\$ (21,961)	\$ (716,216)	\$ 138,485	\$ 323,813	\$ (253,918)
New Customers									
16	Actual Customers New Since Test Year	Revenue Reports	4,737	5,021	5,185	11,864	13,209	14,943	40,016
17	Monthly Fixed Cost Adj. Revenue per Customer	Page 3	\$ 33.69	\$ 31.50	\$ 24.46	\$ 43.29	\$ 28.69	\$ 29.75	\$ 33.42
18	Fixed Cost Adjustment Revenue	(16) x (17)	\$ 159,606	\$ 158,166	\$ 126,819	\$ 513,565	\$ 379,030	\$ 444,592	\$ 1,337,187
19	Actual Base Rate Revenue	Revenue Reports	\$ 235,546	\$ 280,187	\$ 267,882	\$ 1,030,851	\$ 715,766	\$ 783,616	\$ 2,530,233
20	Actual Fixed Charge Revenue	Revenue Reports	\$ 27,277	\$ 28,695	\$ 29,776	\$ 69,685	\$ 76,172	\$ 85,748	\$ 231,605
21	Actual Usage (kWhs)	Revenue Reports	2,352,827	2,821,253	2,686,663	10,583,234	7,190,593	7,860,743	25,634,570
22	Load Change Adjustment Rate (\$/kWh)	Page 1	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499	\$ 0.02499
23	Variable Power Supply Revenue	(21) x (22)	\$ 58,797	\$ 70,503	\$ 67,140	\$ 264,475	\$ 179,693	\$ 196,440	\$ 640,608
24	Fixed Production and Transmission Rate per kWh	Page 1	\$ 0.02628	\$ 0.02628	\$ 0.02628	\$ 0.02628	\$ 0.02628	\$ 0.02628	\$ 0.02628
25	Fixed Production and Transmission Revenue	(23) x (24)	\$ 61,832	\$ 74,143	\$ 70,606	\$ 278,127	\$ 188,969	\$ 206,580	\$ 673,676
26	Customer Fixed Cost Adjustment Revenue	(19) - (20) - (23) - (25)	\$ 87,640	\$ 106,847	\$ 100,361	\$ 418,563	\$ 270,933	\$ 294,848	\$ 984,344
27	Residential Revenue Per Customer Received		\$ 18.50	\$ 21.28	\$ 19.36	\$ 35.28	\$ 20.51	\$ 19.73	\$ 24.64
28	New Customer Deferral - Surcharge (Rebate)	(7) - (26)	\$ 71,966	\$ 51,320	\$ 26,458	\$ 95,002	\$ 108,097	\$ 149,744	\$ 352,843
29	Total Residential Deferral - Surcharge (Rebate)	(15) + (28)	\$ 752,581	\$ (283,520)	\$ 4,497	\$ (621,215)	\$ 246,582	\$ 473,558	\$ 98,925
30	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (4,394)	\$ 1,655	\$ (26)	\$ 3,627	\$ (1,440)	\$ (2,765)	\$ (578)
31	Customer Deposit Rate	Customer Deposit Rate	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
32	Interest on Deferral	Avg Balance Calc	\$ 2	\$ 391	\$ 160	\$ 991	\$ (1,462)	\$ 553	\$ 82
33	Monthly Residential Deferral Totals		\$ 748,189	\$ (281,475)	\$ 4,631	\$ (616,597)	\$ 243,681	\$ 471,345	\$ 98,430
34	Cumulative Residential Deferral (Rebate)/Surcharge	Σ(29), (30), (32)	\$ 375,273	\$ 93,799	\$ 98,430				